



IMPACT OF 1MBEDDED GENERATION ON 33 KV DISTRIBUTION SYSTEM VOLTAGE

By

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This thesis was submitted to the department of Electrical
Engineering in partial fulfillment of the requirements for the Degree
of Master of Engineering

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2004

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Abstract

Recently introduced schemes of Embedded Generation on the radial distribution lines have several remarkable advantages though they produce some of the technical problems on the network. One of the major problems encountered is the variation of steady state voltage during the switching on/off operation of the Embedded Generators. The consumers connected on the line are subjected to larger variations during such operations. This research focuses on the study of the steady state voltage variation patterns and proposes solutions to mitigate the problem.

The utilities impose several standards and require meeting specifications in connecting generators on the distribution network. Focusing on the effects on the locally connected consumers to the network, both domestic and industrial, they are subjected to most of the prevailing technical problems arisen out of connecting Generators on the lines.

Mainly, the problem of steady state voltage variations experienced by the consumer and finding ways of mitigating the same is discussed in this research paper. Data collection, application of load flow theories, modelling in SynerGEE software, analysis, application of mitigate measures on the model and the conclusion of the outcome of the research work are presented.

A statistical way of approach is used to obtain the percentage of consumers affected in the case studies undertaken during the study. Recommendations are made that lead to mitigation of the problem concerned.

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ACKNOWLEDGEMENTS

I wish to thank for the academic staff of the Department of Electrical Engineering, University of Moratuwa for the support and guidance provided throughout the period of the course PG Diploma/ MEng in Electrical Engineering.

Specially, I wish to extend my cordial thanks to Prof. J. R. Lucas, Dr. H. Y. R. Perera, Dr. N. Wickramaarachchi, and Dr. H. J. C. Peiris for their extended support in carrying out a successful research project.

The authors of the books where reference is made with in connection to the successful completion of this project will also be appreciated and acknowledged.

My appreciation is also extended to Mr. P. L. G. Kariyawasam, Project Manager, Mr. G. J. Aluthge, Chief Engineer (System Control) of CEB for the supervision of the research practical works done by me.

My special appreciations will be delivered to the officers of Distribution Planning Branch and Mr. K. P. P. Perera, Electrical Engineer (Distribution Planning Branch) of CEB for his fullest corporation extended towards the activities of modelling of the case study network in SynerGEE software package and assisting me in successful completion of this research paper.

Finally, this research paper is respectably forwarded to my beloved parents encouraging towards success in every action I involved in my life, wife Priyani and two sons Sandes and Vidun who have been always with my success.

P. S. S. CHANDRARATNE

PE/EE/17/00

DECLARATION

In accordance with the requirements of the Master of Engineering (Electrical) of the University of Moratuwa, Sri Lanka, I produce the following thesis titled "Impact of Embedded Generation on 33 kV Distribution System Voltage".

This work was performed under the supervision of Prof. J. R. Lucas and Dr H. Y. R. Perera of the Department of Electrical Engineering, University of Moratuwa. I declare that the work submitted in this research paper is my own to the best extent as acknowledged in the text and footnotes etc., and have not been previously submitted for a degree at the University of Moratuwa or any other institution.



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PE/EE/17/00

Q.L. December 2004

UOM Verified Signature

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Abbreviations and Symbols used

Abbreviation/ Symbol	Description
CEB	Ceylon Electricity Board
GSS	Grid Substation
EG	Embedded Generation
kV	kilo Volts
kVA	kilo volt amperes
kW	kilo Watt
kvar	Kilo volt ampere reactive Power
PT	Potential Transformer
CT	Current Transformer
LDC	Line Drop Compensator
LTC	Load Tap Changer
P_S	Sending End Active Power (kW)
Q_S	Sending End Reactive Power (kvar)
P_R	Receiving End Active Power (kW)
Q_R	Receiving End Reactive Power (kvar)
P_G	Generator Active Power (kW)
P_{Gen}	Active Power of the Generator connected
P_{Load}	Active Power consumed by the load
P_{Losses}	Active Power lost in the system
Q_G	Generator Reactive Power (kvar)
Q_{Gen}	Reactive Power of the Generator connected
Q_{Load}	Reactive Power consumed by the load
Q_{Losses}	Reactive Power lost in the system
R	Resistance of the line
δ	Voltage Angle
\bar{X}	Average value of a set of data
X	Reactance of the line
V_S	Sending end Voltage

V_R	Receiving end Voltage
σ	Standard Deviation of a set of data
C_v	Coefficient of Variation of a set of data



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