# A COST OPTIMIZATION METHODOLOGY FOR DESIGN OF SUBSTATION EARTHING SYSTEM

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Thesis/Dissertation submitted in partial fulfillment of the requirements for the degree

Master of Science in Electrical Installation

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**Abstract** 

Current practice for earthing grid design for AC substations is mainly guided by

IEEE 80; 2000 standard. This practice is an iterative process of changing design

variables until safety requirments for step and touch voltages and maximum earth

grid resistance are met. During this iterative process, the assignment of values for

design variables is mainly based on the experience and assumptions of designers.

However, this practice is not guided by concerns about cost minimization. Since the

earth grid construction occupies a large part of the total cost of AC substation

construction, an appropriate cost optimization methodology for the earth grid design

for AC substations should be fully identified.

The aim of this work is to develop a cost optimization methodology based on a

Genetic Algorithm using Microsoft Excell based on IEEE guidelines. This paper

analyzes the effect of each earth grid design parameter on the total cost of

constructing earth grid and formulation of the optimization problem. This work is

also supported by a few sample calculations for a few real-time applications. The

calculations show that the developed methodology ensures cost savings of between

30% and 40%.

Keywords: IEEE 80:2000, Cost optimization, Earthing grid design, AC substaions,

GA

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### **List of Abbreviations**

*ICEE* 

Abbreviation	Description
IEEE	Institute of Electrical and Electronics Engineeers
MATLAB	Matrix Laboratory
IEEE Std 80 (2000)	Guide for Safety in AC Substation Grounding
RMS	Root Mean Square
AC	Alternating Current
DC	Direct Current
GPR	Ground Potential Rise
EHT	Extra High Tension
GA	Genatic Algorithm
EC	Evolutionary Computation
PES	Power Engineering Society (IEEE)
IEC	International Electromechanical Commission

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