DEVELOPMENT OF HIGH PERFORMANCE AUTOMATIC VOLTAGE STABLIZER FOR TELECOMMUNICATION APPLICATIONS

A dissertation submitted to the Department of Electrical Engineering, University of Moratuwa in partial fulfillment of the requirements for the Degree of Master of Science by:

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DECLARATION

I certify that the work submitted in this dissertation is the result of my own investigation, except where otherwise stated.

It has not already been accepted for any degree, and is also not being concurrently submitted for any other degree.

UOM Verified Signature

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22-12-2008

I endorse the declaration by the candidate.

DR J.P. Karunadasa

Supervisor

ABSTRACT

The Telecommunication industry in Sri Lanka is having very fast growing and expanding services to their customers. Also, the increasing number of telecom service providers has entered to the industry during past decades, with much competitive Tariffs. At the same time, a regulatory body called "Telecommunications Regulatory Commission of Sri Lanka" (TRCSL) was legally formed under the Sri Lanka Telecommunication (Amendment) Act No. 27 of 1996 and start benefiting to the nation in terms of quality, choice and value for money by extending the optimum conditions of the telecommunications industry in Sri Lanka.

The main challenge of the service provider is to sustain with the competitive Tariff reductions and advancement of their services to customer door step demanding by the industry. Not like in other industry, the telecom customer is having the freedom to select any service provider by own decision without facing any monopoly or other influence by the industry. This automatically creates the industry to reduce their OPEX & CAPEX continually. The CAPEX is always increasing and the reduction possibility exists only with OPEX in the telecom industry.

Electricity is contributes to the major portion of OPEX of remote telecom site operations. The electricity by means of Diesel Generator (DG) operation or Commercial supply (CEB/ LECO) is always a difficult facility in remotely operated telecommunication base stations. This is due to the nature of the location of the selected site and the quality of the nearest/ rural commercial supply. Due to this, the site needs to run with the DG in most of the time period of the day or face with service outages due to interruptions of the electricity with huge OPEX and unexpected losses in income.

The main objective of this research project is to develop a system for automatic voltage regulation at remote telecommunication sites with customized features. The unit is expected to operate under extreme climate,

ii

environmental & power abnormality conditions to regulate & maintain accurate sinusoidal voltage profile to the sensitive reliable & telecommunication equipments. In addition, the development of the unit should capable to meet the protection requirements from various environmental & power abnormalities, modular construction for easy customization at initial site installations & maintenance, Increased system efficiency, output power quality, fast voltage correction, long life of operation, noise free regulation, less maintenance attention, automatic monitoring, controlling & operation, relatively small construction with lightweight package at lowest possible cost will also be some of the expected outcomes of this development.

This research paper will present the background review, detail technical analysis, theoretical development & design, financial analysis and possible areas of further improvements. At the same time, sample implementation also carried out in several sites of Lanka Bell Ltd was proved a considerable financial benefit back to the company.

The outcomes of this research will be a remarkable development in the telecom industry. We also supposed to share this knowledge with all the interesting parties to extend the benefits not only to the telecom service providers, but also to the customers by means of lowest tariffs.

iii

CONTENT

Declaration	ĩ
Abstract	ii
Acknowledgement	vii
List of Figures	viii
List of Tables	ix

1. Int	roduci	lion 1	
1.1	Obje	ctives of the development	
1.2	Prop	osed Features	
1.3 Why the power quality is important			
	1.3.1	Voltage sags	
	1.3.2	Brownouts	
	1.3.3	Over voltage & Surges	
	1.3.4	High voltage spikes	
	1.3.5	Electrical noise	
	1.3.6	Blackouts & Mains failure	ŀ
	1.3.7	Summary of the Solutions	,
1.4	Rese	arch Area	6
1.5	Expe	cted Outcomes	6

2.	Bac	kground review & Motivation	8
	2.1	Power to the telecom sites	8
	2.2	Standard Equipments in BTS	8
	2.3	Standby Diesel Generator operation due to low voltage	9
	2.4	Dedicated Transformers for distance sites	10
	2.5	General applications of Voltage stabilizing systems	11
	2.6	Effects of supply voltage variations in equipment operation	11

3.	Res	ults of Sample survey	14
	3.1	Introduction on the sample site & test equipments	14
	3.2	Sample Graphs of Voltage & Current distortions	15
	3.3	Suggestions for Voltage correction	18
4.	Dev	elopment Areas & Techniques	20
	4.1	Proposed Developments	20

iv

	4.2	Propo	osed 30 Features – Summery of the Techni	ques 22
5.	Th	eoretic	al Development	
	5.1	Deve	lopment Areas	26
	5.2	Probl	em Identification and Categorization	
	5.3	Analy	ze the problem, Solutions & related issues	
	5.4	Tech	nical approach for the proposed solutions	33
		5.4.1	Define the RBS Models	
		5.4.2	Identify the Design Requirements for eac	h Model
		5.4.3	Theoretical methodology of the design .	
	5.4.4 Various design techniques used in voltage stabilizers		e stabilizers 37	
		5	4.4.1 Electronic Servo / Electro - Mecho	anical Design
		5	4.4.2 Solid State Saturable Reactor Des	sign 39
		5	4.4.3 Magnetic Induction Solid State De	esign 40
		5	4.4.4 Ferro-Resonant Super Isolation Sol	lid State Design 41
		5	4.4.5 Electronic Tap Changing Solid Sto	ate Design 42
	5.5 Design of the Servo Motor system			
		5.5.1	Aim of the design	
		5.5.2	General Design Procedure	43
		5.5.3	Constructional & Operational characteri	stics 44
		5.5.4	Specifications & Design parameters	
		5.5.5	Selection of Materials	
	5.6	Desig	n of Autotransformer in the stabilizer	
	5.7	Desig	n of control system in the stabilizer	
	5.8	Achi	eving the highest accuracy of the output	Voltage 52
	5.9	Incor	porate protections for the system	
		5.9.1	Short-circuit and overload protection	55
		5.9.2	Over and Under Voltage protection	. 55
		5.9.3	Safe Start, Bypass and Circuit Breaker pro	ptection
		5.9.4	Lightning & Surge Protection	
		5.9.5	Auto/Manual Control & Emergency by-p	oass
		5.9.6	Line / Output Reactor	
		5.9.7	RFI / EMI Filters	
		5.9.8	Sine Wave Motor Protection Filters	
	5.1	0 Main	tenance & Monitoring facilities	
	5.1	1 Energ	gy Efficiency, loss reduction & power savir	ngs 59
		5.11.1	Energy-Efficiency in Motors	60

	5.11.2	Determine Cost Effectiveness of the Motors	61
	5.11.3	Energy optimization of equipments in operation	
	5.12 Tech	nical Analysis on the Power Quality of LV network	64
	5.12.1	Introduction on Power Quality	64
	5.12.2	Mathematical modeling of Load level voltage fluctuation	64
	5.12.3	Power Quality disturbances	67
	5.12.4	Voltage fluctuations	68
	5.12.5	Managing PQ Problems	72
	5.12.6	Power Quality Standards	73
6	Results c	and Analysis	75
	6.1 Ove	rview of Outcomes	75
	6.1.1	Direct Financial Benefits	75
	6.1.2	Operational Overhead Reductions	
	6.1.3	Technical Benefits	
	6.2 Red	uction of the Network Outage Time	
	6.3 Red	uction of the Customer Complains	
	6.4 Red	uction of the Operational Overhead	81
7	Financia	ıl Feasibility Analysis	
	7.1 Ove	rview	
	7.2 Cost	Calculation for Generator Operation	85
	7.2.1	Generator as Back up Power Source	85
	7.2.2	Generator as Main Power Source	87
	7.2.3	Summary of DG cost vs. running hours	89
	7.3 Ana	lysis of Traffic on standard RBS site	89
	7.4 Ana	lysis of Tariff applicable for customers	90
	7.4.1	Tariff Charges on post paid customers	91
	7.4.2	Tariff Charges on Pre paid customers	91
	7.4.3	Tariff Charges on IDD customers	92
	7.4.4	Summary of Revenue on call charges for 24hrs	92
	7.5 Reve	enue saving per day on each RBS Model	. 93
8	Conclus	ion	
P	eferences		97

Appendix ... 99

vi

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LIST OF FIGURES

Fig 2.1: Equipment block diagram of standard RBS room.

Fig 3.1: Test arrangement of Equipment at Kuruwita Lanka Bell RBS site

Fig 3.2: Proposed rearrangement of equipments inside the Kuruwita Lanka Bell site

Fig 5.1: Proposed arrangement of equipments inside the RBS site

Fig 5.2: Schematic arrangement of Model 1.

Fig 5.3: Schematic arrangement of Model 2(a).

Fig 5.4: Schematic arrangement of Model 2(b).

Fig 5.5: Schematic arrangement of Model 3.

Fig 5.6: Circuit arrangement of Electronic Servo / Electro - Mechanical Design

Fig 5.7: Circuit arrangement of Solid State Saturable Reactor Design

Fig 5.8: Circuit arrangement of Magnetic Induction Solid State Design

Fig 5.9: Circuit arrangement of Ferro-Resonant - Super Isolation Solid State Design

Fig 5.10: Circuit arrangement of Electronic Tap Changing Solid State Design

Fig 5.11: Schematic diagram of Servo motor system sertations

Fig 5.12: Standard assemblies of Servo motor

Fig 5.13: Block diagram of a servo system controls

Fig 5.14: Standard control circuit of Automatic voltage stabilizer

Fig 5.15: The growing gap of the Peak oil discovery and the world consumption

Fig 5.16: Simple model of power system

Fig 5.17: Phase diagram of supply voltage

Fig 5.18: Characteristics of voltage fluctuations

Fig 6.1: Graphical representation of network outages in last 4 months

Fig 6.2: Graphical representation of Customer Complain in last 4 months

Fig 6.3: Graphical representation of main actual OPEX in last 4 months

Fig 7.1: Traffic curve (in Erlang) of Badalkumbura RBS site for one week period

Fig 7.2: Traffic curve (in Erlang) of Hatharaliyadda RBS site for one week period

VIII

LIST OF TABLES

Table 1.1: Performance of some the main present power solutions

Table 2.1: Generator Diesel & Potter Cost at Under Voltage sites

Table 2.2: Cost of Transformer installation at CEB unavailable sites (Lanka Bell Ltd)

Table 2.3: Effect of voltage variations on equipment operations

Table 3.1: Technical specifications of the AVS tested at the Kuruwita Lanka Bell site.

Table 4.1: Summery of the Proposed 30 with techniques & outcomes.

Table 5.1: Categorization of RBS sites considering power & voltage constrains

Table 5.2: Details of RBS sites having highest Gen running & possibility of the solutions

Table 5.3: Categorization of RBS sites to 4 models considering existing site conditions

Table 5.4: Environmental requirements of the standard RBS equipments

Table 5.5: Design requirements of the RBS Models in detail

Table 5.6: Advantages & Disadvantages of Electronic Servo / Electro – Mec. Design

 Table 5.7: Advantages & Disadvantages of Solid State Saturable Reactor Design

 Table 5.8: Advantages & Disadvantages of Magnetic Induction Solid State Design

 Table 5.9: Advantages & Disadvantages of Ferro-Resonant - Super Isolation Design

 Table 5.10:
 Advantages & Disadvantages of Elec.
 Tap Changing Solid State Design

Table 5.11: Energy efficient equipment replacements for telecom sites

Table 5.12: Short Duration Voltage Variation categories

Table 5.13: Maximum harmonic current distortion as per the IEEE 519

Table 5.14: Supply voltage measurement as per European Standard, EN 50160

Table 6.1: Main categories & Information Sources of Direct Financial Benefits

Table 6.2: Main categories & Information Sources of OPEX Reductions

Table 6.3: Main categories & Information Sources of Technical Benefits

Table 6.4: Summary of network outages in last 4 months

Table 6.5: Summary of Customer Complains in last 4 months

Table 6.6: Summary of the budgeted OPEX categories for maintenance

Table 6.7: Summary of the actual OPEX in last 4 months

Table 7.1: Generator operation cost vs. running hours at radio base station site.

Table 7.2: Tariff Charges on post paid customers.

Table 7.3: Tariff Charges on pre paid customers.

Table 7.4: Tariff Charges on IDD customers.

Table 7.5: Revenue calculation on call charges for a period of 24 hours

Table 7.6: Revenue saving per day calculation on each RBS Model

Table 7.7. Details of RBS sites having highest Gen running & possibility of the solutions

Table 7.8: Total saving per day calculation on each RBS Model



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